

# PRIME MAPPING

A PIPE DATA FIELD SERVICE



ENHANCED  
RELIABILITY



TIME & COST  
SAVINGS



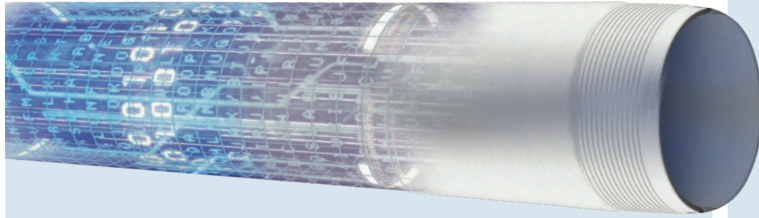
HIGHEST  
OPERATIONAL  
PERFORMANCE

ACTUAL PIPE DATA  
FOR HIGHEST DOWNHOLE  
PERFORMANCE

- PIPE BORE VOLUME FOR CEMENT DISPLACEMENT
- BEST PACKER-FIT PIPE SELECTION
- THICKEST PIPES PLACEMENT FOR CASING WEAR MITIGATION
- MAPPING SERVICE PERFORMED IN THE FIELD

## CHALLENGES

Several downhole operations face non-productive-time due to lacking actual tubular geometrical data, such as: packer string cannot set, cement left-in-hole (plugs do not bump), or excessive casing wear.



## RANGE

### The service runs on:

- Casing 7-18in OD
- Tubing 4.5-7in OD

## TECHNOLOGY USED

- Geometrical data map obtained by an In-pipe Rover device using laser or ultrasound technology, or by caliper.
- Pre-run tally includes: pipe length, ID, OD, WT, ovality, eccentricity, bore and metal volume.

## RIG EFFICIENCY

- Only one Vallourec trained technician needed to run the service.
- The collected digital data can also be an input for the well digital twin.

## SOLUTIONS

Prime Mapping service delivers accurate casing and tubing geometry dimensions in digital format. Data is collected directly on the rig or at the yard.

### ● Pipe bore volume for cement displacement

Enhanced tally list with pipe volume from measured internal diameter (ID) & length for cement plug bump.

### ● Best packer-fit pipe selection

Full length 360° ID map is analyzed and pipes with lowest ovality and ID min/max/avg in range are identified for best packer fit.

### ● Thickest pipes placement for casing wear mitigation

Pipes with higher wall thickness (WT) are identified and segregated for placement in critical drilling sections providing higher casing wear margin.

## A FLEXIBLE DATA SERVICE FOR ANY PIPE, ON ANY BENCH, AT ANY TIME

## A WINNING SOLUTION

An operator in the North Sea had its packer string stuck on top of the 7" liner leading them to pull out of hole and change the packer.

For the following well, Prime Mapping service was run at their yard to scan the full-length 360° ID map of 10" casings and select the best joints that fit the packer.

This resolved the issue, and the operator continues to call on Prime Mapping service for their wells' ID checks to save NPT and costs.

## NEED MORE INFORMATION?

Information is available online on [solutions.vallourec.com](https://solutions.vallourec.com) or by scanning the following QR code.



[solutions.vallourec.com](https://solutions.vallourec.com)