



# Q2 2022 Results

July 27, 2022

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## TODAY'S AGENDA





1. Highlights of the Second Quarter

- 2. Q2 2022 Results
- 3. 2022 Outlook
- 4. Update on the New Vallourec Project
- 5. Key Take-Aways
- 6. Appendices: Q2 Financials and Market Environment

# 1. HIGHLIGHTS OF THE SECOND QUARTER



Solid Q2	Q2 EBITDA of €160 million, €115 million increase as compared to Q1					
performance	Positive trajectory of worldwide Tube business, especially in the U.S.					
	Iron Ore mine restarted but still performing below full production potential					
Positive	Favorable OCTG price dynamics on the back of recovery in drilling activity					
market	Supportive long-term E&P fundamentals with secular positive trends for energy security intact					
dynamics	Mitigating inflationary effects with pricing initiatives					
2022 financial	2022 EBITDA* now expected between €650 to €750 million					
2022 Infancial	Assumes conservative 1.5 million tonnes of H2 iron ore production					
objectives quantified	<ul> <li>FY 2022 EBITDA* of approximately €1.0 billion on a normalized** basis for full iron ore mine production (excluding any effect of the 'New Vallourec' transformation plan)</li> </ul>					
4	H2 2022 Free Cash Flow to be positive					
'New Vallourec' project	▶ Plant closure process launched in Germany to be complete in Q1 2024					
on track to generate	· · · · · · · · · · · · · · · · · · ·					
additional €230 million of recurring EBITDA	Further reinforcement of the executive committee with new hires					

\* Refer to slides 11&12 for assumptions underlying outlook

\*\* Normalized EBITDA means adjusted for the mine at full production (8.7 million tonnes) and either actual iron prices for H1 2022 or consensus prices for H2 2022

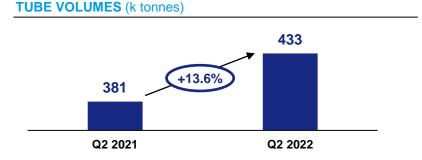


# 2. Q2 2022 RESULTS

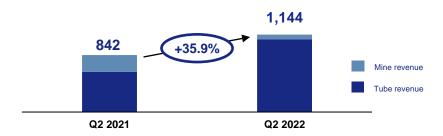
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# **Q2 2022 KEY FIGURES**



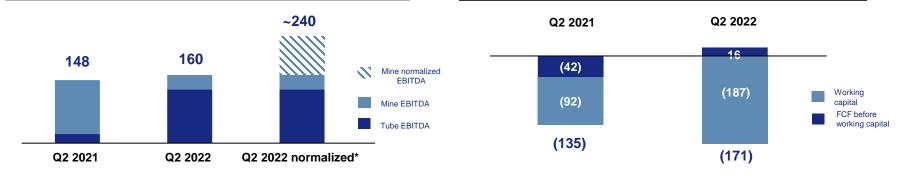


#### **REVENUE** (€ million)



#### **EBITDA** (€ million)

#### FREE CASH FLOW (€ million)



#### Revenue and EBITDA driven by profitable tube business Continued investment in working capital to drive growth

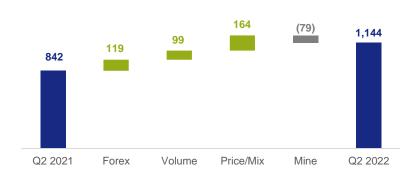
# **Q2 2022 FINANCIAL HIGHLIGHTS**



#### ► EBITDA of €160 million, margin 14%

- €254 million Industrial margin, or 22% of revenue
  - o Highly favorable Oil & Gas market in North America
  - Negative impact from iron ore mine
  - o Robust performance in Industry markets
- Sales, general and administrative costs (SG&A) at €98 million
  - 8.6% of revenue versus 9.6% in Q2 2021
- ► Financial income at €(8) million versus €(93) million
  - Net interest expenses in Q2 2022 at €(22) million, reflecting the new balance sheet structure
  - Q2 2021 impacted by completion of the financial restructuring
- Income tax reduced to €(48) million compared to €(60) million in Q2 2021 reflecting lower mine operations and recovery in activity in North America
- Additional items below EBITDA
  - Extraordinary asset disposals and restructuring charges of €(456) million linked to the New Vallourec project and provisions for non-recurring costs related to the incident at the mine
  - Q2 2021 includes €70 million gain related to Reisholz land sale
- ▶ Net income Group share at €(415) million

#### Q2 2021 – Q2 2022 Revenue bridge (€ million)

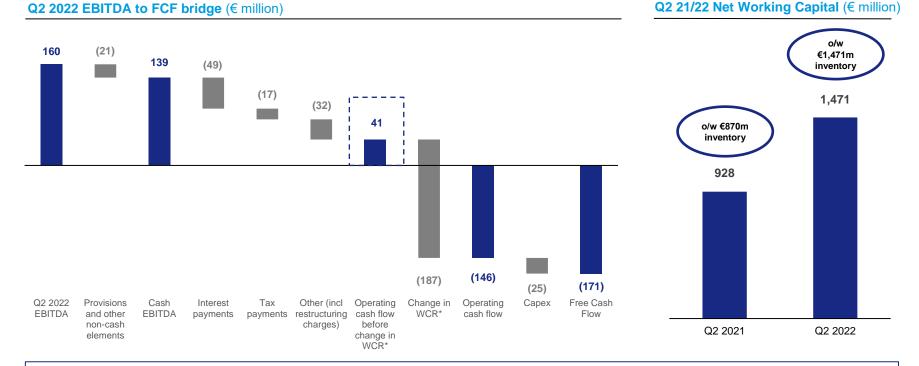


#### Q2 2021 – Q2 2022 EBITDA bridge (€ million)



## CASH FLOW



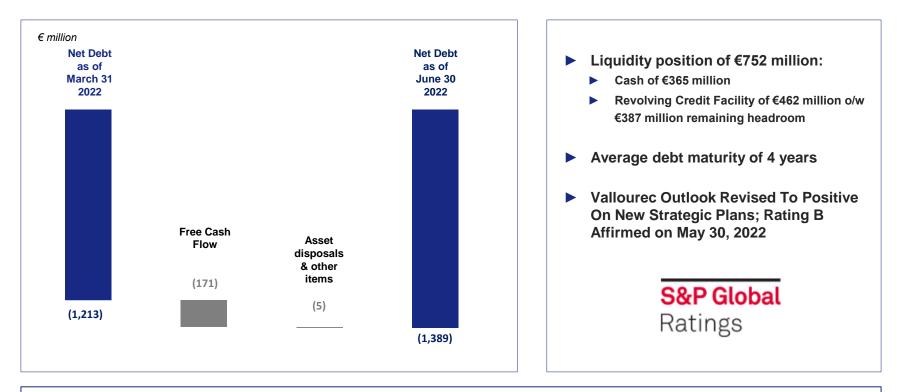


#### Operating cash flow before working capital at €41 million +€601 million increase of inventory year-over-year

\* Working Capital Requirement (WCR) defined as trade receivables plus inventories minus trade payables (excluding provisions)

# NET DEBT AND LIQUIDITY





Net debt increase reflects significant investment in working capital Year-end net debt projected to decline from current levels

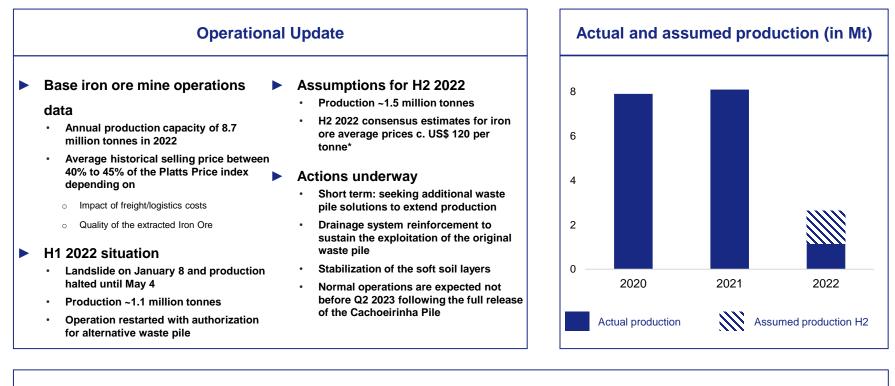


# 3. 2022 OUTLOOK

10

# **IRON ORE MINE: OPERATING BELOW POTENTIAL**





#### **Conservative assumption for H2 mine production embedded in 2022 outlook**

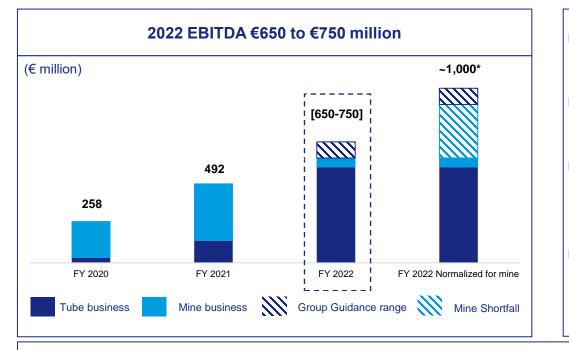
# TUBE BUSINESS: CONTINUED POSITIVE MARKET CONDITIONS



NO	RTH AMERICA			
	Highly favorable market conditions to continue in H2 2022, in both price and volume terms			
	Market very tight in terms of available supply			
EU	ROPE-AFRICA & MIDDLE EAST- ASIA			
	Oil & Gas: volumes expected to continue to modestly recover in the next few quarters; cost increases passed onto			
	customers			
	Industry: outlook for volumes is neutral in softer market; price increases expected to fully offset cost inflation			
SOUTH AMERICA				
	Oil & Gas: volumes expected to increase, leading to margin improvement throughout the year			
	Industry: outlook for volumes is positive and trending in line with current levels; price increases fully offset	-		
	cost inflation			

## 2022 EBITDA OUTLOOK





- ► 2022 EBITDA now expected in a range of €650 to €750 million
- EBITDA driven by growth of tube business (particularly in North America)
- This strong performance more than offsets significantly lower than normalized contribution from the iron ore mine
- With normalized iron ore mine production, EBITDA would have been approximately €1.0 billion\* in 2022 (excluding €230 million for 'New Vallourec' project)

#### Strong pick-up in tube profitability, mine far below potential in 2022



# 4. UPDATE ON THE 'NEW VALLOUREC' PROJECT

14

# FOUNDATIONS OF THE 'NEW VALLOUREC'



#### Reshape industrial footprint

- Closure of German sites
- All European OCTG products to be produced in Brazil by end of 2023 (~€120 million capex)
  - · Rationalization of other European assets
  - Consolidation all European threading activities in a single location (Aulnoye in France)
- Closure of the heat treatment line in Saint-Saulve (France) and the threading line in Bellshill (Scotland); divestiture of Vallourec Bearing Tubes
- Aulnoye leading the 'One R&D' organization

#### Streamline overheads to lower breakeven and increase efficiency

Simplified organization

2

- Leaner organization in all regions, North America, South America and Eastern Hemisphere
- · Further downsize headquarter functions focused on strategy and expertise
- Higher productivity
  - Consolidation of support functions in larger Shared Services Centers to leverage Company's scale
- Decentralized business model with support functions located close to production sites
- Focus on value creating projects



2,950 headcount reduction

#### €230 million of recurring EBITDA and €250 million ongoing cash up-lift by end of Q1 2024

# FURTHER NEW APPOINTMENTS TO THE EXECUTIVE COMMITTEE...





#### ENRICO SCHIAPPACASSE Senior Vice President Strategy & Development June 1, 2022

- 25-year track record in the energy, strategy and consulting sectors
- Broad experience within worldwide organizations
- Prior position: Vice President of the Oil and Gas Business Unit at Prysmian Group



#### LUDOVIC OSTER Chief Human Resources Officer July 4,2022

- Extensive experience in human resources, change management and organizational transformation processes
- In-depth knowledge of business transformation in highly demanding and competitive sectors
- Prior position: Chief Human Resources Officer at Elior Group



#### NATHALIE JOANNES General Counsel of Vallourec Group July 4, 2022

- Extensive global experience in life sciences and pharma industries
- Expertise in building international legal, risk management and compliance teams in listed and private companies worldwide
- Prior position: EVP Legal, Compliance & General Counsel at LEO Pharma
- Member of the New York Bar since 1987



#### PIERRE D'ARCHEMONT

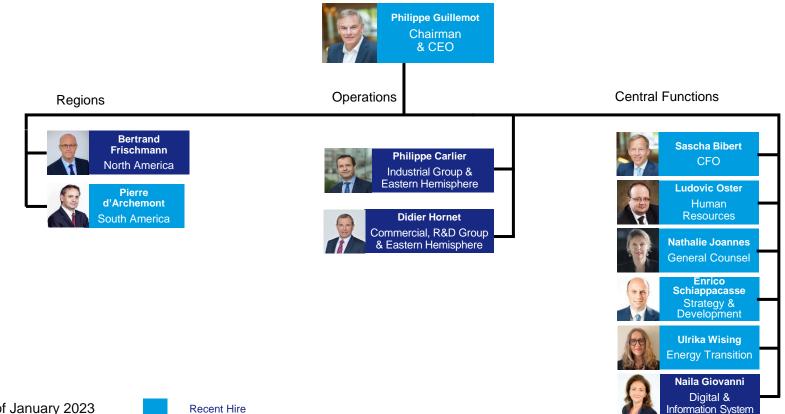
**Senior Vice President South America** 

July 14, 2022

- Wealth of experience in running businesses in Brazil and South America in demanding sectors such as the automotive industry
- Broad background in business management and transformation
- Prior position: Regional VP Brazil and Argentina in charge of the operational and financial turnaround of VISTEON.

# ... COMPLETING THE TEAM\* THAT WILL DRIVE 'NEW VALLOUREC' TRANSFORMATION PLAN

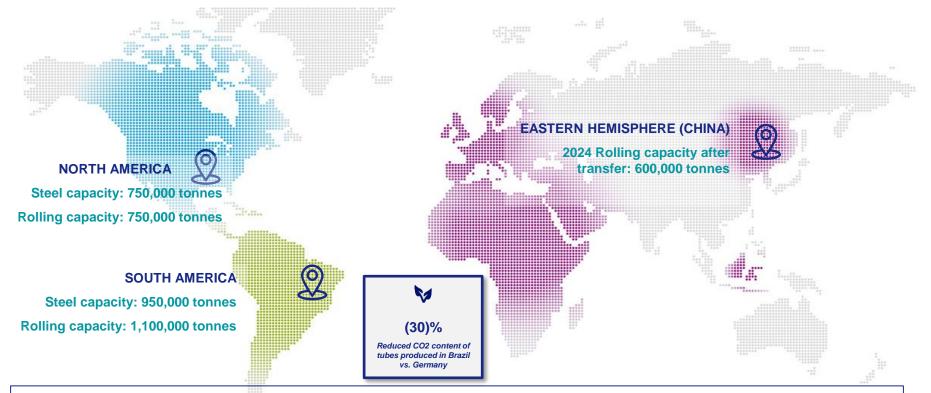






# NEW INDUSTRIAL FOOTPRINT 2024

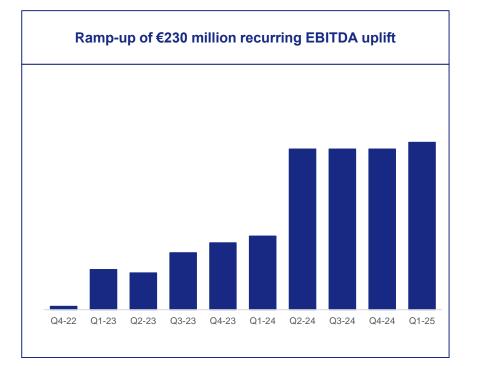


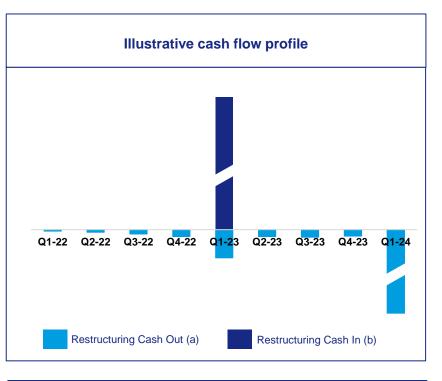


Strategy of value over volume via reduction of ~700,000 tonnes of unprofitable rolling capacity in Europe Focus on low-cost production regions with a significantly reduced carbon footprint

# P&L AND CASH PROFILE OF THE NEW VALLOUREC IMPLEMENTATION







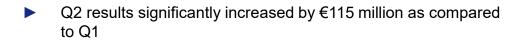
#### Significant recurring EBITDA uplift Full run-rate potential by end of Q1 2024

#### Self-funded project

(a) Severance and other one-off costs

(b) Sale of land, buildings, working capital and other

# 6. KEY TAKE AWAYS



- FY 2022 EBITDA quantified at €650 to €750 million assuming conservative iron ore mine production
- With normalized iron ore production, EBITDA would have been approximately €1.0 billion\* in 2022
- Free Cash Flow to be positive in Second Half as working capital stabilizes at current levels
- Ongoing favorable tube business operating environment, notably with strong pricing dynamics
- Transition towards 'New Vallourec' as planned, with positive cash flow profile





\* Normalized EBITDA means adjusted for the mine at full production (8.7 million tonnes) and either actual iron prices for H1 2022 or consensus prices for H2 2022



# **6. APPENDICES**

21

# Q2 2022 P&L



In € million	Q2 2022	Q2 2021	Change
Revenue	1,144	842	35.9%
Cost of sales	(890)	(599)	48.6%
Industrial Margin	254	243	4.5%
(as a % of revenue)	22.2%	28.9%	(6.7)p.p.
Sales, general and administrative costs	(98)	(81)	21.0%
(as a % of revenue)	(8.6)%	(9.6)%	(1)p.p.
Other	4	(14)	na
EBITDA	160	148	€12m
(as a % of revenue)	14.0%	17.6%	(3.6)p.p.
Depreciation of industrial assets	(49)	(35)	40%
Amortization and other depreciation	(13)	(13)	na
Impairment of assets	-	-	-
Asset disposals, restructuring costs and non- recurring items	(456)	100	na
Operating income (loss)	(358)	200	€(558)m
Financial income/(loss)	(8)	(93)	(91.4%)
Pre-tax income (loss)	(366)	107	€(473)m
Income tax	(48)	(60)	(20)%
Share in net income/(loss) of equity affiliates	(1)	-	na
Net income	(415)	47	€(462)m
Attributable to non-controlling interests	-	(4)	na
Net income, Group share	(415)	51	€(466)m
Net earnings per share	(1.8)	3.7	na

na = not applicable

# REVENUE BREAKDOWN – Q2 2022



#### **REVENUE BY REGION**

In € million	Q2 2022	As % of revenue	Q2 2021	As % of revenue	Change
Europe	142	12.4%	134	15.9%	6.0%
North America (Nafta)	461	40.3%	194	23.0%	138.2%
South America	264	23.0%	283	33.6%	(6.7)%
Asia and Middle East	231	20.2%	173	20.5%	34.1%
Rest of the world	46	4.0%	59	7.0%	(22.1)%
Total	1,144	100%	842	100%	35.9%

#### **REVENUE BY MARKET**

In € million	Q2 2022	As % of revenue	Q2 2021	As % of revenue	Change
Oil & Gas	679	59.3%	438	52.0%	55.0%
Petrochemicals	102	8.9%	40	4.8%	153.4%
Oil & Gas, Petrochemicals	781	68.2%	478	56.8%	63.2%
Mechanicals	150	13.1%	112	13.3%	33.4%
Automotive	26	2.3%	21	2.5%	27.2%
Construction & Other	147	12.9%	200	23.7%	(26.2)%
Industry & Other	323	28.3%	333	39.5%	(2.7)%
Power Generation	40	3.5%	31	3.7%	29.3%
Total	1,144	100%	842	100%	35.9%

Due to rounding, numbers presented throughout this document may not add up precisely to the totals provided and percentages may not precisely reflect the absolute figures.

# BALANCE SHEET AS AT JUNE 30<sup>TH</sup>, 2022



In € million

Assets	06/30/2022	12/31/2021	Liabilities	06/30/2022	12/31/2021
			Equity - Group share *	1,627	1,763
			Non-controlling interests	48	45
Net intangible assets	43	45	Total equity	1,674	1,808
Goodwill	43	38	Shareholder loan		-
Net property, plant and equipment	1,884	1,666	Bank loans and other borrowings (A)	1,379	1,387
Biological assets	50	38	Lease debt (D)	45	33
Equity affiliates	32	35	Employee benefit commitments	87	14
Other non-current assets	199	162	Deferred taxes	24	29
Deferred taxes	241	239	Provisions and other long-term liabilities	428	140
Total non-current assets	2,493	2,223	Total non-current liabilities	1,963	1,603
Inventories	1,471	856	Provisions	220	40
Trade and other receivables	692	541	Overdraft and other short-term borrowings (B)	375	190
Derivatives - assets	7	4	Lease debt (E)	17	15
Other current assets	237	133	Trade payables	692	457
Cash and cash equivalents (C)	365	640	Derivatives - liabilities	71	19
Cash and cash equivalents (C)	205	619	Other current liabilities	261	242
Total current assets	2,772	2,153	Total current liabilities	1,636	963
Assets held for sale and discontinued operations	13	372	Liabilities held for sale and discontinued operations	5	374
Total assets	5,278	4,748	Total equity and liabilities	5,278	4,748

Net debt (A+B+C)	1,389	958	* Net income (loss), Group share	(450)	40
			_		
Lease debt (D+E)	61	48			

# **INDEBTEDNESS**



In € million	06/30/2022
Bond issue – maturing in June 2026	1,150
PGE	216
RCF	75
ACC ACE	264
Other	49
TOTAL GROSS FINANCIAL INDEBTEDNESS	1,754
Cash	365
TOTAL NET FINANCIAL INDEBTEDNESS	1,389



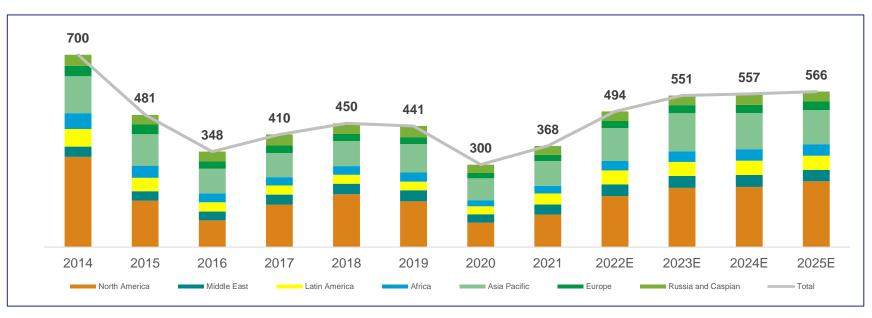
# SUPPORTIVE MARKET ENVIRONMENT

26

# TUBES: SUPPORTIVE LONG-TERM E&P FUNDAMENTALS





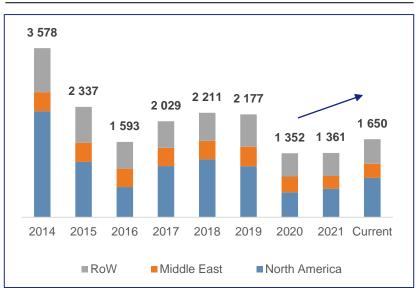


Source: IHS Markit – June 2022

North America, Middle East and South America to see the strongest momentum

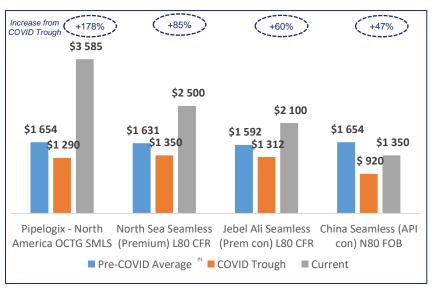
# HIGHER DRILLING AND OCTG PRICES SUPPORTING PRICES





Global Rig Count

Source: Baker Hughes, July 2022



**OCTG Price Evolution** 

Source: Rystad (July 2022), Pipe Logix (July 2022)

# Favorable price evolution driven by recovery in global demand and rises in costs

<sup>(1)</sup> Jan 2018 – March 2020 average





- Euronext Paris: ISIN code: FR0013506730, Ticker: VK
   USA: American Depositary Receipt (ADR) - ISIN code: US92023R4074, Ticker: VLOWY
- Investor Relations Contact Vallourec Group
  - Email: investor.relations@vallourec.com
  - www.vallourec.com

- Financial calendar:
  - November 21, 2022 Publication of Q3 and ninemonth 2022 results

#### Conference and roadshow

• September 6, 2022 – Goldman Sachs Conference (London)