



Vallourec reports second quarter and first half 2017 results

Better H1 2017 results; 2017 EBITDA target revised upwards

- Q2 2017 EBITDA positive, at €3 million
- H1 2017 EBITDA of -€18 million, up €86 million yoy
- FY 2017 guidance revised upwards: Full year 2017 EBITDA targeted improvement from +€125 million to +€175 million versus 2016

Key figures

H1 2017	H1 2016	Change YoY	In millions of euros	Q2 2017	Q2 2016	Change YoY
1,013	572	77.1%	Sales Volume (k tonnes)	538	321	67.6%
1,716	1,434	19.7%	Revenue	933	763	22.3%
(18)	(104)	+€86m	EBITDA	3	(32)	+€35m
-1.0%	-7.3%	+6.3pt	As % of revenue	0.3%	-4.2%	+4.5pt
(254)	(415)	+€161m	Net income (loss), Group share	(128)	(131)	+€3m
(325)	(317)	-€8m	Free cash flow ⁽¹⁾	(105)	(78)	-€27m
30 June	31 Dec.	Change	In millions of euros	30 June	31 March	Change
2017	2016	over H1		2017	2017	over Q2
1,613	1,287	+€326m	Net debt	1,613	1,533	+€80m

⁽¹⁾ Free cash flow (FCF) is a non-GAAP measure and is defined as cash flow from operating activities minus gross capital expenditure and plus/minus change in operating working capital requirement.

na: not applicable

Boulogne-Billancourt (France), 26 July 2017 – Vallourec, world leader in premium tubular solutions, today announces its results for the second quarter and first half of 2017. The consolidated financial statements were presented by Vallourec's Management Board to its Supervisory Board on 25 July 2017.

Commenting on these results, Philippe Crouzet, Chairman of the Management Board, said:

"Vallourec's financial results in the first half reflect an improvement of the Group's performance both sequentially and year on year, with an EBITDA improving above expectations.

In the US, demand for O&G products remained strong thanks to an increased number of active rigs, enabling us to start passing through price increases. We are now starting to see a flattening trend in rig count. In Brazil, we benefited from good offshore deliveries at the beginning of the year and from the expected benefits of the Transformation Plan. In the rest of the world, tendering activity for Oil & Gas products remains steady for NOCs, while IOCs tendering activity shows some signs of upcoming recovery, in a still competitive environment.

We remain fully focused on our Transformation Plan, which is delivering the expected cost savings. We are rolling out our new organization, aiming at strengthening the Group's customer focus in each region, optimizing the use of our global resources, and boosting our development.

In that context, Vallourec upgrades its full year 2017 EBITDA target with an improvement ranging from +€125 million to +€175 million when compared to 2016."



I - CONSOLIDATED REVENUE BY MARKET

H1	H1	Change	In millions of euros	Q2	Q2	Change
2017	2016	YoY		2017	2016	YoY
1,178	931	26.5%	Oil & Gas, Petrochemicals	645	463	39.3%
189	227	-16.7%	Power Generation	105	142	-26.1%
349 1,716	276 1,434	26.4% 19.7%	Industry & Other Total	183 933	158 763	15.8% 22.3%

Over the first half of 2017, Vallourec recorded revenue of €1,716 million, up 19.7% compared with the first half of 2016. At constant scope and exchange rates revenue was up 2.4%, with a positive volume impact (+26.2%), mainly due to the volume rebound in the US partly offset by a negative price/mix effect (-23.8%) explained by three factors:

- a change in mix in H1 2017 deliveries compared to a favourable H1 2016,
- the price deterioration in the Oil & Gas market in 2016 weighing on 2017 revenue, and
- a change in geographical mix with higher US volumes sold at a lower average selling price than the Group average.

The scope effect (integration of Tianda, full consolidation of VSB and divestiture of VHET) was +11.7%¹ and the exchange rate effect was +5.6%.

Q2 2017 revenue was up 22.3% compared with Q2 2106, to €933 million. At constant scope and exchange rates revenue was up 5.7%, with a positive volume impact (+18.3%), partly offset by a negative price/mix effect (-12.6%). This is mainly due to US higher Oil & Gas volumes, more than offsetting lower OCTG deliveries and prices in EAMEA. Industry and other revenue was up year on year benefiting from positive volume impacts, along with higher revenue from the mine.

Oil & Gas, Petrochemicals (68.7% of consolidated revenue)

Oil & Gas revenue reached €1,069 million in H1 2017, up +23.9% year on year. Excluding scope and forex effects, Oil & Gas revenue was up 2.4% year-on-year.

- In the USA, revenue more than doubled thanks to higher volumes. Sequentially Q2 sales were higher than Q1, with higher volumes, and to a lesser extent, higher prices. Vallourec domestic facilities have progressively increased their activity over the semester, and are now close to full capacity utilization. The support of imported volumes from our other mills, notably from Brazil, has been started.
- In the EAMEA region, OCTG volumes were up year-on-year as a result of the integration of Tianda deliveries and full consolidation of VSB exports. However, revenue was down mainly due to deliveries to NOCs at lower prices in the backlog than in H1 2016.
- In Brazil, Oil & gas revenue was up year-on-year, notably benefiting from higher OCTG deliveries required by Petrobras in Q1 for drilling of exploratory wells in the Libra field.

Petrochemicals revenue was €109 million in H1 2017, up 60.3% year-on-year mainly thanks to positive scope impacts. Excluding scope and forex effects, Petrochemicals revenue was up 16.2% year-on-year.

 $^{^{\}mbox{\scriptsize 1}}$ Scope effect calculated with regard to restated H1 2016 revenue.



Power Generation (11.0% of consolidated revenue)

Power Generation revenue amounted to €189 million in H1 2017, down 16.7% year-on-year, including the impact related to the integration of Tianda. This decline results from lower deliveries in Asia notably in the second quarter, for both conventional and nuclear, as well as from the divestiture of VHET in 2016. Excluding scope and forex effects, Power Generation revenue was down 16.3% year-on-year.

Industry & Other (20.3% of consolidated revenue)

Industry & Other revenue amounted to €349 million in H1 2017, up 26.4% year-on-year.

- In Europe, it was up essentially thanks to higher volumes for Mechanical Engineering.
- In Brazil, Industry & Other revenue was up mainly thanks to the increase of iron ore prices combined with increased volumes and prices for heavy vehicles and agricultural machinery.

Excluding scope and forex effects, Industry and other revenue were up 13.8% year-on-year.

II - CONSOLIDATED RESULTS ANALYSIS

In the second quarter of 2017, EBITDA was positive at €3 million, improving from -€32 million in Q2 2016. This improvement mainly resulted from savings and change in scope generated by the Transformation plan, the higher performance from our Brazilian and North American regions, and from favourable change in provision, more than offsetting negative price/mix impacts reflected in the backlog delivered in the EAMEA region.

Q2 2017 EBITDA was better than initially anticipated, mainly due to better performance in Brazil and the US, associated with favourable change in provision.

For the first half of the year, EBITDA stood at -€18 million, up by €86 million year-on-year, with:

- Consolidated revenue up 19.7% compared with H1 2016, reaching €1,716 million mostly thanks to a positive scope effect, and higher OCTG sales in North America;
- An industrial margin of €213 million, up €91 million compared with H1 2016, reflecting (i) the impact of higher sales in particular in the US and in Brazil more than offsetting the lower contribution from EAMEA, as well as (ii) the savings and scope impact from the Transformation Plan initiatives, mitigated by the increase in raw material costs;
- Sales, general and administrative costs (SG&A) of €221 million, down 1.8% compared with H1 2016 with cost savings being partly offset by negative forex and scope impacts.

Operating result was a loss of €189 million, compared to a loss of €418 million in H1 2016, or a €229 million improvement, resulting from higher EBITDA and no restructuring and impairment charges in H1 2017. In H1 2016 operating result was impacted by restructuring charges of €83 million and impairment charges of €68 million mainly related to the strategic initiatives announced on 1 February 2016.

Financial result was negative at -€101 million versus -€68 million in H1 2016, mainly impacted by the recognition of a loss of -€13 million related to the change in fair value of NSSMC shares held by Vallourec since 2009, higher financial interests and the full consolidation of VSB.

Income tax was a gain of €18 million in H1 2017, compared to a gain of €46 million in H1 2016, essentially related to the recognition of deferred tax assets.

The share attributable to non-controlling interests amounted to €21 million in H1 2017, compared to €27 million in H1 2016.



This resulted in a net loss, Group share of -€254 million in H1 2017, compared to -€415 million in H1 2016.

III - CASH FLOW, FINANCIAL POSITION AND LIQUIDITY

Vallourec generated a negative free cash flow of -€325 million in H1 2017 compared to -€317 million in H1 2016. This is mainly explained by:

- Negative cash flow from operating activities at -€160 million, versus -€203 million in H1 2016. Better EBITDA was partly offset by higher financial interests paid over the period and unfavourable change in non-cash provision,
- Change in working capital requirement amounted to -€104 million compared to -€41 million in H1 2016. This increase, which took place in Q1 2017 before stabilization in Q2, is principally explained by the activity recovery in the US. It was partly offset by operational working capital management efficiencies over the period.
- Capital expenditure at -€61 million, compared to -€73 million in H1 2016.

As a consequence, as at 30 June 2017, Group net debt increased by €326 million compared to 31 December 2016 to reach €1,613 million. Cash consumption was efficiently managed over the second quarter (net debt increased by €80 million over Q2 2017).

The Company's cash position as at 30 June 2017 amounted to €867 million.

Vallourec's medium and long-term committed facilities amounted to €2.3 billion (including €0.2 billion credit facilities maturing in July 2017), out of which €0.7bn were drawn.

At 30 June 2017, short-term debt amounted to €1,419 million, including €0.7bn of drawn committed long term credit facilities.

As a reminder, through amendments signed on 17 March 2017, the net debt-to-equity covenant associated to the Group's medium and long-term bank facilities has been revised with a threshold raised from 75% to 100% for the annual tests occurring at the end of 2018, 2019 and 2020.

IV - TRANSFORMATION PLAN

On 26 January 2017, Vallourec finalized the divestment of a 60% stake in the Saint Saulve steel mill to Asco Industries. Vallourec retains a 40% share in the mill.

Vallourec's new organization structured around four regions (North America, South America, Europe/Africa (EA), and the Middle East/Asia (MEA)) and two central departments (Development & Innovation and Technology & Industry) is in place. This new organization is aiming at strengthening the Group's customer focus in each of its regions, optimizing the use of global resources, and boosting development.

Vallourec continues to deploy its Transformation Plan including its new rationalized industrial footprint combined with the rigorous implementation of the structural cost reductions program.

In H1 2017, the Transformation Plan enabled to generate €78 million gross savings.



V - MARKET TRENDS & OUTLOOK

Over the second half of the year, revenue and results in North America are expected to improve compared with H1, thanks to higher deliveries allowed by the return of domestic facilities to full capacity utilization, and to the price increases taking place as of Q3.

On the other hand, result in Brazil will be impacted notably by lower deliveries for off-shore after the high level achieved in the first semester, and by the decrease in iron ore prices.

In Oil and Gas EAMEA, signs for an upcoming higher tendering activity from IOCs will not impact the second

Vallourec does not expect any significant changes in its other businesses, where the environment will stay very competitive.

Transformation Plan initiatives are expected to generate significant savings over the year, in line with its objectives.

Although it operates in a volatile and uncertain environment, assuming that current market conditions remain stable, Vallourec upgrades its full year 2017 EBITDA target to an improvement ranging from +€125 million to +€175 million when compared to 2016².

² On 26 April 2017, Vallourec targeted an EBITDA improvement ranging between €50 million and €100 million when compared to 2016, in the upper part of this range. As a reminder, 2016 EBITDA stood at -€219 million.



Presentation of Q2 and H1 2017 financial results

Analyst conference call / audio webcast at 6:30 pm (Paris time) to be held in English.

- To listen to the audio webcast: http://edge.media-server.com/m/go/vallourecHY2017
- To participate in the conference call, please dial :
 - +44(0)20 3427 1901 (UK),
 - +33(0)1 76 77 22 25 (France),
 - +1 646 254 3364 (US),
 - +44(0)20 3427 1901 (other countries)
 - Conference code: 8686175
- Audio webcast and slides will be available on the website at: http://www.vallourec.com/EN/GROUP/FINANCE

Calendar

9 November 2017

Release of third guarter and first nine months 2017 financial results

About Vallourec

Vallourec is a world leader in premium tubular solutions for the energy markets and for demanding industrial applications such as oil & gas wells in harsh environments, new generation power plants, challenging architectural projects, and high-performance mechanical equipment. Vallourec's pioneering spirit and cutting edge R&D open new technological frontiers. With close to 19,000 dedicated and passionate employees in more than 20 countries, Vallourec works hand-in-hand with its customers to offer more than just tubes: Vallourec delivers innovative, safe, competitive and smart tubular solutions, to make every project possible.

Listed on Euronext in Paris (ISIN code: FR0000120354, Ticker VK) and eligible for the Deferred Settlement System (SRD), Vallourec is included in the following indices: SBF 120 and Next 150.

In the United States, Vallourec has established a sponsored Level 1 American Depositary Receipt (ADR) program (ISIN code: US92023R2094, Ticker: VLOWY). Parity between ADR and a Vallourec ordinary share has been set at 5:1.

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Information and Forward-Looking Statements

Information and Forward-Looking Statements This press release contains forward-looking statements. These statements include financial forecasts and estimates as well as assumptions on which they are based, statements related to projects, objectives and expectations concerning future operations, products and services or future performance. Although Vallourec's management believes that these forward-looking statements are reasonable, Vallourec cannot guarantee their accuracy or completeness and these forward-looking statements are subject to numerous risks and uncertainties that are difficult to foresee and generally beyond Vallourec's control, which may mean that the actual results and developments may differ significantly from those expressed, induced or forecasted in the statements. These risks include those developed or identified in the public documents filed by Vallourec with the AMF, including those listed in the "Risk Factors" section of the Registration Document filed with the AMF on 21 March 2017 (N° D.17-0191).



Appendices

Documents accompanying this release:

- Sales volume
- Forex
- Revenue by geographic region
- Revenue by market
- Cash flow statement
- Free cash flow
- Summary consolidated income statement
- Summary consolidated balance sheet

Sales volume

In thousands of tonnes	2017	2016	Change YoY
Q1	475	251	89.2%
Q2	538	321	67.6%
Q3		333	
Q4		376	
Total	1,013	1,281	

Forex

Average exchange rate	H1 2017	H1 2016
EUR / USD	1.08	1.12
EUR / BRL	3.44	4.13
USD / BRL	3.18	3.70



Revenue by geographic region

In millions of euros	H1	As % of	H1	As % of	Change
	2017	revenue	2016	revenue	YoY
Europe	280	16.3%	307	21.4%	-8.8%
North America	414	24.1%	238	16.6%	73.9%
South America Asia & Middle	315	18.4%	217	15.1%	45.2%
East	558	32.5%	404	28.2%	38.1%
Rest of World	149	8.7%	268	18.7%	-44.4%
Total	1,716	100.0%	1,434	100.0%	19.7%

Revenue by market

H1	As % of	H1	As % of	Change	In millions of euros	Q2	As % of	Q2	As % of	Change
2017	revenue	2016	revenue	YoY		2017	revenue	2016	revenue	YoY
1,06	62.3%	863	60.2%	23.9%	Oil & Gas	584	62.6%	425	55.7%	37.4%
10	6.4%	68	4.7%	60.3%	Petrochemicals	61	6.5%	38	5.0%	60.5%
					Oil & Gas,					
1,17	68.7%	931	64.9%	26.5%	Petrochemicals	645	69.1%	463	60.7%	39.3%
189	11.0%	227	15.8%	-16.7%	Power Generation	105	11.3%	142	18.6%	-26.1%
10	11.070		10.070	-10.170	Tower Generation	100	11.570	172	10.070	-20.170
15	9.0%	133	9.3%	16.5%	Mechanicals	83	8.9%	75	9.8%	10.7%
7	4.1%	49	3.4%	42.9%	Automotive	37	4.0%	26	3.4%	42.3%
,	1.170	70	0.170	12.070	Construction &	01	1.070	20	0.170	12.070
12	7.2%	94	6.6%	31.9%	Other	63	6.7%	57	7.5%	10.5%
34	20.3%	276	19.3%	26.4%	Industry & Other	183	19.6%	158	20.7%	15.8%
1,71	100.0%	1,434	100.0%	19.7%	Total	933	100.0%	763	100.0%	22.3%



Cash flow statement

H1	H1	In millions of euros	Q2	Q2	Q1
2017	2016		2017	2016	2017
(160)	(203)	Cash flow from operating activities	(78)	(68)	(82)
(104)	(41)	Change in operating WCR	-	20	(104)
		+ decrease, (increase)			
(264)	(244)	Net cash flow from operating activities	(78)	(48)	(186)
(61)	(73)	Gross capital expenditure	(27)	(30)	(34)
-	-	Financial investments	-	-	-
-	959	Capital increase	-	959	-
-	(1)	Dividends paid	-	(1)	-
(1)	(66)	Asset disposals & other items	25	(35)	(26)
(326)	575	Change in net debt	(80)	845	(246)
		+ decrease, (increase)			
1,613	944	Net debt (end of period)	1,613	944	1,533

Free cash flow

H1 2017	H1 2016	Change (€ m)	In millions of euros	Q2 2017	Q2 2016	Change (€ m)
(400)	(000)	40	0.1 (1.1 (1.1 (1.1 (1.1 (1.1 (1.1 (1.1 ((70)	(00)	(4.0)
(160)	(203)	43	Cash flow from operating activities (FFO) (A)	(78)	(68)	(10)
(104)	(41)	(63)	Change in operating WCR (B) [+ decrease, (increase)]	0	20	(20)
(61)	(73)	12	Gross capital expenditure (C)	(27)	(30)	3
(325)	(317)	(8)	Free cash flow (A)+(B)+(C)	(105)	(78)	(27)



Summary consolidated income statement

H1	H1	Change	VALLOUREC	Q2	Q2	Change
2017	2016	YoY	In millions of euros	2017	2016	YoY
1,716	1,434	19.7%	REVENUE	933	763	22.3%
(1,503)	(1,312)	14.6%	Cost of sales ¹	(821)	(691)	18.8%
213	122	74.6%	Industrial margin	112	72	55.6%
12.4%	8.5%	+3.9pt	(as % of revenue)	12.0%	9.4%	+2.6pt
(221)	(225)	-1.8%	SG&A costs ¹	(108)	(109)	-0.9%
(10)	(1)	na	Other income (expense), net	(1)	5	na
(18)	(104)	+86m	EBITDA	3	(32)	+35m
-1.0%	-7.3%	+6.3pt	EBITDA as % of revenue	0.3%	-4.2%	+4.5pt
(151)	(141)	7.1%	Depreciation of industrial assets	(72)	(71)	1.4%
(23)	(22)	na	Amortization and other depreciation	(12)	(11)	na
-	(68)	na	Impairment of assets	-	(5)	na
3	(83)	na	Asset disposals, restructuring and other	3	(9)	na
(189)	(418)	+229m	OPERATING INCOME (LOSS)	(78)	(128)	+50m
(101)	(68)	48.5%	Net financial income (loss)	(58)	(34)	70.6%
(290)	(486)	+196m	PRE-TAX INCOME (LOSS)	(136)	(162)	+26m
18	46	na	Income tax	(1)	18	na
(3)	(2)	na	Share in net income (loss) of associates	(1)	0	na
(275)	(442)	+167m	CONSOLIDATED NET INCOME (LOSS)	(138)	(144)	+6 <i>m</i>
21	27	na	Non-controlling interests	10	13	na
(254)	(415)	+161m	NET INCOME (LOSS), GROUP SHARE	(128)	(131)	+3m
(0.6)	(2.4)	na	EARNINGS PER SHARE (in €)	(0.3)	(0.3)	na

⁽¹⁾ Before depreciation and amortization

na: not applicable



Summary consolidated balance sheet

In millions of euros					
	30-	24 Dag		20 1	24 Dag
	June	31-Dec		30-June	31-Dec
Assets	2017	2016	Liabilities	2017	2016
			Equity, Group share	2,817	3,284
Net intangible assets	105	125	' ''	433	494
Goodwill	359	383	Total equity	3,250	3,778
Net property, plant and			Shareholder loan	79	84
equipment	3,277	3,618			
Biological assets	79	88	Bank loans and other borrowings	1,061	1,121
Associates	123	125	Employee benefits	225	227
Other non-current assets	296	348	Deferred tax liabilities	57	80
Deferred tax assets	198	190	Provisions and other long-term liabilities	116	121
Total non-current assets	4,437	4,877	Total non-current liabilities	1,459	1,549
Inventories and work-in-					
progress	1,162	1,035	Provisions	192	280
Trade and other receivables	593	546	Overdrafts and other short-term		
			borrowings	1,419	1,453
	39	58	Trade payables	590	530
Derivatives - assets	00			000	
Derivatives - assets Other current assets	247	283	· *	12	105
			' '		
Other current assets	247	283	Derivatives - liabilities Tax and other current liabilities	12	105
Other current assets Cash and cash equivalents	247 867	283 1,287 3,209	Derivatives - liabilities Tax and other current liabilities	12 344	105 310
Other current assets Cash and cash equivalents Total current assets	247 867	283 1,287 3,209 46	Derivatives - liabilities Tax and other current liabilities Total current liabilities	12 344	105 310 2,678
Other current assets Cash and cash equivalents Total current assets Assets held for sale	247 867 2,908	283 1,287 3,209 46 8,132	Derivatives - liabilities Tax and other current liabilities Total current liabilities Liabilities disposal for sale	12 344 2,557	105 310 2,678 43